



Last Updated: April 29, 2026

Estimated Ultimate Recovery (EUR)¹/Contingent Resources² - Hebron Field

| Reservoir | Produced | Proved | Proved and Probable | Proved Probable and Possible |
|---------------------------------------------------------------------|--------------------------------|-------------|--------------------------------|------------------------------|
| Estimated Ultimate Recovery (EUR) | | | | |
| | 10 ⁶ m ³ | million bbl | 10 ⁶ m ³ | million bbl |
| Ben Nevis | 84 | 527 | 95 | 596 |
| Hibernia | 6 | 37 | 9 | 59 |
| Jeanne d'Arc | 17 | 110 | 26 | 165 |
| Total | 107 | 673 | 130 | 820 |
| Cumulative Oil Production (as of March 31, 2026)³ | | | | |
| | 10 ⁶ m ³ | million bbl | | |
| Ben Nevis | 53.8 | 338 | | |
| Hibernia | 2.6 | 17 | | |
| Jeanne d'Arc | 1.7 | 11 | | |
| Total | 58.2 | 366 | | |
| Oil Reserves⁴ | | | | |
| | 10 ⁶ m ³ | million bbl | 10 ⁶ m ³ | million bbl |
| Ben Nevis | 30 | 188.2 | 41 | 257 |
| Hibernia | 3 | 20.2 | 7 | 43 |
| Jeanne d'Arc | 16 | 98.7 | 25 | 154 |
| Total | 49 | 307 | 72 | 454 |
| Percent of EUR Recovered | | | | |
| Ben Nevis | | 64.3% | | 56.8% |
| Hibernia | | 45.0% | | 28.0% |
| Jeanne d'Arc | | 9.9% | | 6.5% |
| | | | | 50.9% |
| | | | | 15.0% |
| | | | | 4.1% |
| Contingent Oil Resources | | | | |
| | 10 ⁶ m ³ | million bbl | 10 ⁶ m ³ | million bbl |
| Pool 2 | 3 | 19 | 4 | 25 |
| Pool 3 | 29 | 181 | 40 | 252 |
| Total | 32 | 200 | 44 | 276 |
| Contingent Gas Resources | | | | |
| | 10 ⁹ m ³ | Bscf | 10 ⁹ m ³ | Bscf |
| Pool 1 | 4.3 | 154 | 4.9 | 174 |
| Pool 2 | 1.1 | 37 | 1.1 | 40 |
| Pool 3 | 3.8 | 135 | 5.1 | 182 |
| Jeanne d'Arc | 2.8 | 101 | 4.4 | 157 |
| Hibernia | 0.5 | 17 | 0.8 | 27 |
| Total | 12.5 | 444 | 16.3 | 580 |
| Contingent NGL Resources | | | | |
| Total | 10 ⁶ m ³ | million bbl | 10 ⁶ m ³ | million bbl |
| | | | Under Assessment | |

¹ "Estimated Ultimate Recovery (EUR)" are those quantities of petroleum estimated, as of a given date, to be recoverable (Reserves) plus those quantities that have been already produced.

² "Contingent Resources" are volumes of hydrocarbons assessed to be technically recoverable that have not been delineated and have unknown economic viability. Gas, NGLs and oil in not approved pools/underdeveloped fields are currently classified as resources.

³ Produced EUR also include a small quantity of natural gas liquids.

⁴ "Reserves" are those remaining quantities of petroleum anticipated to be commercially recoverable under a development plan to known accumulations from a given date.

⁵ "Natural Gas Liquids" (NGLs) are derived from natural gas, which is the portion of petroleum that exists in either the gaseous phase or in solution in crude oil in natural underground reservoirs. NGL resources are being assessed.