# C-NLOER Oil Spill Incident Data 2026

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
| Total Volume: | | | | | | | |
| Mean Volume: | | | | | | | |
| Median Volume: | | | | | | | |
| | | | | | | | |

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# C-NLOER Oil Spill Incident Data 2025

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 5 | 26 | 13.9 | Crude | Cenovus | WhiteRose | SeaRose FPSO | NAP04 SCM Vent |
| Total Volume: | | 13.9 | | | | | |
| Mean Volume: | | 13.9 | | | | | |
| Median Volume: | | 13.9 | | | | | |

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# C-NLOER Oil Spill Incident Data 2024

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 7 | 18 | 15.0 | SDF | ExxonMobil | Persephone | Stena DrillMax | Failed Gooseneck at Top Drive |
| 9 | 22 | 500.0 | SDF | Equinor | Cappahayden | Hercules | Transfer Hose |
| Total Volume: | | 515.0 | | | | | |
| Mean Volume: | | 257.5 | | | | | |
| Median Volume: | | 257.5 | | | | | |

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# C-NLOER Oil Spill Incident Data 2023

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 8 | 12 | 4.0 | Mixed Oils | HMDC | Hibernia | Hibernia Platform | Drains |
| 10 | 27 | 5.0 | Diesel | Suncor | Terra Nova | Terra Nova FPSO | Crude Import Branch Line |
| Total Volume: | | 9.0 | | | | | |
| Mean Volume: | | 4.5 | | | | | |
| Median Volume: | | 4.5 | | | | | |

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# C-NLOER Oil Spill Incident Data 2022

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 6 | 11 | 5.0 | Hydraulic Oil | Suncor | Terra Nova | Subsea 7 Falcon | Main Crane Tugger Winch |
| 10 | 28 | 10.0 | Crude | Cenovus | White Rose | Sea Rose FPSO | Offloading Hose |
| Total Volume: | | 15.0 | | | | | |
| Mean Volume: | | 7.5 | | | | | |
| Median Volume: | | 7.5 | | | | | |

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# C-NLOER Oil Spill Incident Data 2021

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| | | 0.0 | | | | | |
| Total Volume: | | 0.0 | | | | | |
| Mean Volume: | | | | | | | |
| Median Volume: | | | | | | | |

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# C-NLOER Oil Spill Incident Data 2020

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 1 | 2 | 1.2 | Crude Oil | Husky | WhiteRose | SeaRose FPSO | Subsea Control Module Hatch (Note 1) |
| 7 | 19 | 320.0 | Mixed Oils | HMDC | Hibernia | Hibernia Platform | Produced Water |
| Total Volume: | | 321.2 | | | | | |
| Mean Volume: | | 160.6 | | | | | |
| Median Volume: | | 160.6 | | | | | |

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# C-NLOER Oil Spill Incident Data 2019

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 3 | 15-19 | 50.0 | Crude Oil | Husky | South White Rose Extension Drill Centre | SeaRose FPSO | Subsea Flow Line |
| 7 | 8 | 1.02 | Crude Oil | Husky | South White Rose Extension Drill Centre | SeaRose FPSO | Subsea Flow Line |
| 7 | 15 | 21.6 | Crude Oil | Husky | South White Rose Extension Drill Centre | SeaRose FPSO | Subsea Flow Line |
| 7 | 17 | 12,000.0 | Crude Oil | HMDC | Hibernia | Hibernia Platform | Storage Cell |
| 8 | 17 | 2,194.0 | Crude Oil | HMDC | Hibernia | Hibernia Platform | Drains Tank Overflow |
| Total Volume: | | 14,266.6 | | | | | |
| Mean Volume: | | 2,853.3 | | | | | |
| Median Volume: | | 50.0 | | | | | |

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# C-NLOER Oil Spill Incident Data 2018

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 4 | 27 | 28,000.0 | Synthetic Based Mud | Suncor | Terra Nova | Transocean Barents | Overboard discharge line |
| 7 | 29 | 20.0 | Lubricating Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Center Thruster |
| 8 | 1 | 4.0 | Synthetic Based Mud | HMDC | Hibernia | Hibernia | Liquid Mud Hose |
| 10 | 14 | 400.0 | Hydraulic Oil | Husky | WhiteRose | SeaRose FPSO | Forward Fire Pump |
| 11 | 16 | 250,000.0 | Crude Oil | Husky | South White Rose Extension Drill Centre | SeaRose FPSO | Subsea Flow Line |
| 12 | 24 | 10.0 | Crude Oil | ExxonMobil | Hebron | Hebron Platform | Offloading System |
| Total Volume: | | 278,434.0 | | | | | |
| Mean Volume: | | 46,405.7 | | | | | |
| Median Volume: | | 210.0 | | | | | |

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# C-NLOER Oil Spill Incident Data 2017

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 10 | 27 | 2.4 | Synthetic Based Mud | ExxonMobil | Hebron | Hebron Platform | Pressure Testing of Blow Out Preventer |
| Total Volume: | | 2.4 | | | | | |
| Mean Volume: | | 2.4 | | | | | |
| Median Volume: | | 2.4 | | | | | |

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# C-NLOER Oil Spill Incident Data 2016

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 3 | 1 | 2.0 | Hydraulic Oil | Statoil | Fitzroya A-12Z | West Hercules | PROD Boom |
| Total Volume: | | 2.0 | | | | | |
| Mean Volume: | | 2.0 | | | | | |
| Median Volume: | | 2.0 | | | | | |

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# C-NLOER Oil Spill Incident Data 2015

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 3 | 3 | 14,755.0[1] | Synthetic Based Mud | Statoil | Bay de Nord P-78 | West Hercules | Sheared drill string above BOP |
| 4 | 9 | 143.0 | Synthetic Based Mud | Hibernia | Hibernia South Extension | West Aquarius | Kill Choke Manifold on BOP |
| 7 | 15 | 3.0 | Diesel | Suncor | Terra Nova | Terra Nova FPSO | Bunkering Hose |
| Total Volume: | | 14,901.0 | | | | | |
| Mean Volume: | | 4,967.0 | | | | | |
| Median Volume: | | 143.0 | | | | | |

Explanatory Note:
(1) Further investigation of the March 3, 2015 spill has resulted in a revision of the estimated spill volume from 14,000 litres to 14,755 litres.

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# C-NLOER Oil Spill Incident Data 2014

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 1 | 18 | 10.0 | Crude | HMDC | Hibernia | Hibernia Platform | Offloading System (HEV capping operations) |
| 2 | 27 | 1,000.0 | Synthetic Based Mud | HMDC | Hibernia | Hibernia Platform | "B" Annulus on B16-38[1] |
| 8 | 2 | 75.0 | Synthetic Based Mud | Husky Energy | White Rose | GSF Grand Banks | Shaker #2 |
| 8 | 22 | 1.5[2] | Seal Oil | HMDC | Hibernia | Hibernia Platform | "A" Gas Compressor[2] |
| 9 | 16 | 210.0 | Hydraulic Oil | Husky Energy | White Rose | SeaRose FPSO | Forward fire pump cooling system[3] |
| 11 | 17 | 860.0 | Synthetic Based Mud | Statoil | Bay de Verde F-67 | West Hercules | Bunkering Hose[4] |
| 11 | 27 | 5.0 | Hydraulic Oil | HMDC | Hibernia South Extension | West Aquarius | Direct Action Tensioning System |
| Total Volume: | | 2,161.5 | | | | | |
| Mean Volume: | | 308.8 | | | | | |
| Median Volume: | | 75.0 | | | | | |

Explanatory Notes:
(1) This event was originally classified as a unauthorized discharge but upon investigation it has been reclassified as a spill.
(2) Up to a maximum of 1400 litres of seal oil was discharged from the system but 1.5 litres was discharged to sea.
(3) Further investigation of the September 16, 2014 spill has resulted in a revision of the estimated spill volume from 200 litres to 210 litres.
(4) Further investigation of the November 17, 2014 spill has resulted in a revision of the estimated spill volume from 6,000 litres to 860 litres and from Synthetic Base Oil to Synthetic Based Mud.

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# C-NLOER Oil Spill Incident Data 2013

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 4 | 3 | 32.3 | Crude | Suncor | Terra Nova | Terra Nova FPSO | Produced Water Discharge[1] |
| 6 | 29 | 75.0 | Cuttings Reinjection (CRI) Slops containing trace oil | HMDC | Hibernia | Hibernia Platform | CRI Piping System |
| 8 | 15 | 211.0 | Synthetic Based Mud | HMDC | Hibernia | Hibernia Platform | West liquid mud hose separated from its fitting at the manifold on M42W |
| 9 | 27 | 15.6 | Oily Water | Suncor | Terra Nova | Terra Nova FPSO | Backfilled Drain Box Line |
| 9 | 28 | 12.0 | Synthetic Based Mud | Husky | White Rose | GSF Grand Banks | Lower packer failure |
| 11 | 21 | 120.0 | Lube Oil-Turboflo 32 | Suncor | Terra Nova | Terra Nova FPSO | Compressor |
| 12 | 18 | 10.0 | Crude Oil | HMDC | Hibernia | Hibernia Platform | Offloading System |
| 12 | 27-31 | 6,000.0 | Crude Oil | HMDC | Hibernia | Hibernia Platform | Offloading System[2] |
| Total Volume: | | 6,475.9 | | | | | |
| Mean Volume: | | 809.5 | | | | | |
| Median Volume: | | 53.7 | | | | | |

Explanatory Notes:
(1) Further investigation of the April 3, 2013 spill has resulted in a revision of the estimated spill volume from 40.0 to 32.3 litres.
(2) Reported by operator as 6000L between December 27, 2013 and January 1, 2014 inclusive. For more information please see http://www.cnlopb.nl.ca/incidents.shtml

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# C-NLOER Oil Spill Incident Data 2012

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 1 | 4 | 2.0 | Crude | HMDC | Hibernia | Hibernia | Coupling heads of north offloading system and MV Kometik |
| 5 | 16 | 3.6 | Mixed Oils[2] | Husky | White Rose | SeaRose | SeaRose FPSO disconnection from spider buoy |
| 9 | 14 | 4.5 | Mixed Oils | HMDC | Hibernia | Hibernia | Drain Box Overflowed on M21 East |
| 11 | 26 | 27.7[1] | Synthetic Based Mud | Husky | White Rose | GSF Grand Banks | Upper packer failure |
| Total Volume: | | 37.8 | | | | | |
| Mean Volume: | | 9.5 | | | | | |
| Median Volume: | | 4.1 | | | | | |

Explanatory Notes:
(1) Further investigation of the November 26, 2012 spill has resulted in a revision of the estimated spill volume from 45.0 to 27.7 litres.
(2) Further investigation of the May 16, 2012 spill has resulted in a revision of the oil type from Crude to Mixed Oils

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# C-NLOER Oil Spill Incident Data 2011

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 1 | 8 | 184.0 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster[1] |
| 1 | 13 | 40.3 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster[2] |
| 1 | 19 | 2,087.0 | Synthetic Based Mud | Suncor | Ballicatters M-96Z | Henry Goodrich | BOP Kill Line |
| 1 | 20 | 42.0 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster[3] |
| 1 | 22 | 12.6 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster (Jan. 20-22) |
| 1 | 23 | 12.6 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster (Jan. 22-23) |
| 1 | 26 | 12.6 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster (Jan. 23-26) |
| 1 | 27 | 12.6 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster (Jan. 26-27) |
| 1 | 29 | 16.8 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster (Jan. 27-29) |
| 2 | 2 | 10.0 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster (Jan. 29 - Feb. 2) |
| 2 | 4 | 8.4 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster (Feb. 2-4) |
| 2 | 7 | 16.8 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster (Feb. 4-7) |
| 2 | 8 | 16.8 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster |
| 2 | 10 | 9.2 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster (Feb. 8-10) |
| 2 | 12 | 12.6 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster (Feb 10-12) |
| 2 | 13 | 10.9 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster |
| 2 | 14 | 12.6 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster |
| 2 | 16 | 11.7 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster (Feb. 14-16) |
| 2 | 17 | 6.0 | Hydraulic Oil | Suncor | Terra Nova | Terra Nova FPSO | Starboard Prod Boom Hydraulic Ram Reservoir |
| 2 | 17 | 10.9 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster |
| 2 | 18 | 4.0 | Hydraulic Oil | Suncor | Terra Nova | Terra Nova FPSO | Starboard Prod Boom Hydraulic Ram Reservoir |
| 2 | 19 | 11.8 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster (Feb. 18-19) |
| 2 | 21 | 21.0 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster (Feb. 20-21) |
| 2 | 23 | 12.6 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster (Feb. 22-23) |
| 2 | 25 | 8.4 | Thruster Seal Oil | Suncor | Terra Nova | Terra Nova FPSO | Aft Starboard Thruster (Feb. 24-25) |
| 3 | 14 | 5 | Synthetic Based Mud | Suncor | Ballicatters M-96Z | Henry Goodrich | Drill String |

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| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 3 | 28 | 26,400.0 | Synthetic Based Mud | Suncor | Ballicatters M-96Z | Henry Goodrich | Mud Pits |
| 4 | 15 | 9.0 | Synthetic Based Mud | Suncor | Ballicatters M-96Z | Henry Goodrich | Drill String |
| 5 | 18 | 4.0 | Processed oil and flushing water | HMDC | Hibernia | Hibernia | Drain Box in M31W |
| 6 | 15 | 3.5 | Hydraulic Oil | Suncor | Terra Nova | Henry Goodrich | O Ring Failure on ROV |
| 7 | 4 | 25.0 | Crude | HMDC | Hibernia | Hibernia | Hazardous Drains Tank |
| 7 | 5 | 2.0 | Crude | HMDC | Hibernia | Hibernia | Hazardous Drains Tank |
| 8 | 9 | 40.0 | Hydraulic Oil | Statoil | Mizzen | Henry Goodrich | ROV Hydraulic Failure |
| 9 | 17 | 1.4 | Crude | HMDC | Hibernia | Hibernia | North Loading Station during commissioning |
| 9 | 20 | 4000.0 | Synthetic Based Mud | Husky | White Rose | GSF Grand Banks | Mud System[4] |
| 10 | 13 | 600.0 | Synthetic Based Mud | Husky | White Rose | GSF Grand Banks | Riser Slip Joint |
| 10 | 20 | 241.0 | Synthetic Based Mud | Statoil | Fiddlehead D-83 | Henry Goodrich | Wellhead Connector Weep Hole |
| Total Volume: | | 33,935.1 | | | | | |
| Mean Volume: | | 917.2 | | | | | |
| Median Volume: | | 12.6 | | | | | |

Explanatory Notes:
(1) Loss occurred from December 22, 2010 to January 8.
(2) Loss occurred from January 8 to 13.
(3) Loss occurred from January 14 to 20.
(4) Further investigation of the September 20, 2011 spill has resulted in a revision of the estimated spill volume from 5000 to 4000 litres.

Note 5: An incident on December 16, 2011 previously reported as a spill of 110 L lubricating oil from the Sea Rose FPSO has been removed, as C-NLOPB staff have determined the substance discharged was not petroleum as defined by the Accord Acts and therefore the incident is not a spill.
Note 6: A spill on January 7, 2011 has been reclassified as a nonhydrocarbon event.
Note 7: A spill of 33 litres on May 19, 2011 has been removed from this sheet as it is under the jurisdiction of Transport Canada.

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# C-NLOER Oil Spill Incident Data 2010

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 6 | 23 | 15.0 | Hydrocarbon | HMDC | Hibernia | Hibernia | M45 Gen Hall MPG |
| 7 | 27 | 2.7 | Hydraulic Oil | Chevron | Orphan Basin | Stena Carron | ROV |
| 8 | 3 | 2.6 | Crude | HMDC | Hibernia | Hibernia | North Offloading System |
| 12 | 21 | 165.0 | Lubricating Oil[1] | Suncor | Terra Nova | Terra Nova FPSO | Aft thruster of the Terra Nova FPSO |
| | | | | | | | |
| Total Volume: | | 185.3 | | | | | |
| Mean Volume: | | 46.3 | | | | | |
| Median Volume: | | 8.9 | | | | | |

Explanatory Note:
(1) The loss of oil was first noted on September 22 and the loss occurred from September 22 to December 21.

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# C-NLOER Oil Spill Incident Data 2009

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 2 | 4 | 5.0 | Crude | Husky | White Rose | SeaRose FPSO | Offloading Hose |
| 3 | 5 | 6.1 | Hydrocarbon | StatoilHydro | Mizzen 0-16 | Henry Goodrich | Flare |
| 3 | 13 | 2.0 | Hydraulic Oil | Husky | White Rose | GSF Grand Banks | ROV |
| 3 | 15 | 2.0 | Water & grease | StatoilHydro | Mizzen 0-16 | Henry Goodrich | Runoff from equipment washdown |
| 4 | 28 | 100.0 | Crude | Husky | White Rose | SeaRose FPSO | Offloading Hose |
| 5 | 3 | 75.7 | Crude | Husky | White Rose | SeaRose FPSO | Offloading Hose |
| 5 | 31 | 5.0 | Oily Water | HMDC | Hibernia | Hibernia | Drains System |
| 6 | 22 | 15.0 | Hydraulic Oil | Petro-Canada | Terra Nova | Henry Goodrich | ROV |
| 7 | 5 | 3.0 | Mixed Oil | HMDC | Hibernia | Hibernia | Drains System |
| 11 | 13 | 65.0 | Hydrocarbon | HMDC | Hibernia | Hibernia | Piping in M11 area |
| 11 | 24 | 9.5 | Crude | HMDC | Hibernia | Hibernia | Drain box overflowed in M14 E |
| Total Volume: | | 288.3 | | | | | |
| Mean Volume: | | 26.2 | | | | | |
| Median Volume: | | 6.1 | | | | | |

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# C-NLOER Oil Spill Incident Data 2008

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 1 | 14 | 50.0 | Lubricating Oil | Husky | White Rose | SeaRose FPSO | Stern Tubes |
| 1 | 20 | 2.0 | Jet Fuel | Petro-Canada | Terra Nova | Terra Nova FPSO | Helideck |
| 2 | 4 | 140.0 | Crude | Petro-Canada | Terra Nova | Terra Nova FPSO | Crude Metering System |
| 4 | 5 | 100.0 | Synthetic Based Mud | HMDC | Hibernia | Hibernia | Hose from Vessel |
| 4 | 14 | 107.0 | Lubricating Oil | Husky | White Rose | SeaRose FPSO | Stern Tubes |
| 6 | 13 | 6.2 | Lubricating Oil | Husky | White Rose | SeaRose FPSO | Stern Tubes |
| 6 | 19 | 10.8 | Lubricating Oil | Husky | White Rose | SeaRose FPSO | Stern Tubes |
| 7 | 4 | 4.2 | Lubricating Oil | Husky | White Rose | SeaRose FPSO | Stern Tubes |
| 8 | 9 | 2.0 | Crude | HMDC | Hibernia | Hibernia Platform | OLS Coupler - North |
| 8 | 15 | 8.6 | Crude | Husky | White Rose | SeaRose FPSO | Loading Coupler |
| 9 | 9 | 4,470.0 | Crude | Husky | White Rose | SeaRose FPSO | Offloading System |
| 11 | 15 | 3.5 | Crude | HMDC | Hibernia | Hibernia | South OLS Hose |
| 11 | 18 | 4.0 | Crude | HMDC | Hibernia | Hibernia | South OLS Hose |
| Total Volume: | | 4,908.3 | | | | | |
| Mean Volume: | | 377.6 | | | | | |
| Median Volume: | | 8.6 | | | | | |

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Where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding, the facts set out in this report are alleged facts.

# C-NLOER Oil Spill Incident Data 2007

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 1 | 5 | 28.0 | Lubricating Oil | Husky | White Rose | SeaRose FPSO | Stern Tubes |
| 1 | 28 | 74,000.0 | Synthetic Based Mud | Chevron | Orphan Basin | Eirik Raude | Marine Riser |
| 11 | 4 | 1,089.0 | Synthetic Based Mud | Husky | White Rose | GSF Grand Banks | Kill line |
| 11 | 6 | 5.0 | Oily Water | Husky | White Rose | SeaRose FPSO | Drains |
| 12 | 21 | 60.0 | Lubricating Oil | Husky | White Rose | SeaRose FPSO | Stern Tubes |
| Total Volume: | | 75,182.0 | | | | | |
| Mean Volume: | | 15,036.4 | | | | | |
| Median Volume: | | 60.0 | | | | | |

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# C-NLOER Oil Spill Incident Data 2006

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 1 | 29 | 300.0 | Crude | HMDC | Hibernia | Hibernia Platform | Produced water system |
| 4 | 21 | 303.0 | Crude | Petro-Canada | Terra Nova | Terra Nova FPSO | Closed drains tank. |
| 6 | 17 | 2.0 | Crude | Petro-Canada | Terra Nova | Terra Nova FPSO | Spider Buoy |
| 8 | 13 | 10.0 | Synthetic Based Mud | Petro-Canada | Terra Nova | | Well Annulus |
| 8 | 15 | 2.0 | Hydraulic Oil | Chevron | Orphan Basin | Eirik Raude | ROV |
| 8 | 19 | 4.0 | Hydraulic Oil | Chevron | Orphan Basin | Eirik Raude | ROV |
| 9 | 16 | 600.0 | Synthetic Based Mud | Chevron | Orphan Basin | Eirik Raude | Slip Joint |
| 9 | 21 | 10.0 | Hydaulic Oil | Chevron | Orphan Basin | Eirik Raude | Hydraulic Control Panel fitting |
| 10 | 14 | 3,000.0 | Synthetic Based Mud | Petro-Canada | Terra Nova | Henry Goodrich | Riser slip joint |
| 12 | 7 | 20.0 | Synthetic Based Mud | Husky | White Rose | GSF Grand Banks | Bunkering Hose |
| 12 | 21 | 2.0 | Hydraulic Oil | Husky | White Rose | GSF Grand Banks | Hydraulic Hose |
| Total Volume: | | 4,253.0 | | | | | |
| Mean Volume: | | 386.6 | | | | | |
| Median Volume: | | 10.0 | | | | | |

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# C-NLOER Oil Spill Incident Data 2005

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 1 | 24 | 4.0 | Hydraulic Oil | Husky | White Rose | GSF Grand Banks | ROV |
| 2 | 21 | 10.0 | Hydraulic Oil | Husky | White Rose | GSF Grand Banks | ROV |
| 3 | 13 | 3.0 | Crude | HMDC | Hibernia | Hibernia platform | North OLS coupling head |
| 3 | 13 | 5.0 | Hydraulic Oil | Husky | White Rose | GSF Grand Banks | ROV |
| 3 | 21 | 2.0 | Crude | HMDC | Hibernia | Hibernia platform | Hazardous Drains Tank |
| 4 | 4 | 4,030.0 | Synthetic Based Mud | Husky | White Rose | GSF Grand Banks | Riser slip joint |
| 4 | 20 | 1.2 | Hydraulic Oil | Husky | White Rose | GSF Grand Banks | |
| 4 | 25 | 140.0 | Mixed Oil | HMDC | Hibernia | Hibernia Platform | Hazardous Drains Tank |
| 8 | 24 | 3.0 | Crude | Husky | White Rose | GSF Grand Banks | Flare |
| 10 | 9 | 9.0 | Crude | Husky | White Rose | GSF Grand Banks | Flare |
| 11 | 11 | 1.5 | Hydraulic Oil | Husky | White Rose | GSF Grand Banks | ROV |
| 12 | 1 | 2.0 | Hydraulic Oil | Husky | White Rose | GSF Grand Banks | ROV |
| Total Volume: | | 4,210.7 | | | | | |
| Mean Volume: | | 350.9 | | | | | |
| Median Volume: | | 3.5 | | | | | |

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# C-NLOER Oil Spill Incident Data 2004

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 2 | 4 | 3.1 | Condensate | Petro-Canada | Terra Nova | Henry Goodrich | Flare |
| 2 | 5 | 3.0 | Hydraulic Oil | Husky | White Rose | Glomar Grand Banks | ROV |
| 2 | 18 | 2,496.0 | Synthetic Based Mud | Husky | White Rose | Glomar Grand Banks | Slip Joint |
| 2 | 26 | 4.0 | Hydraulic Oil | Husky | White Rose | Glomar Grand Banks | ROV |
| 3 | 19 | 9,000.0 | Synthetic Based Mud | Petro-Canada | Terra Nova | Henry Goodrich | Sand Trap |
| 5 | 20 | 4.0 | Hydraulic Oil | Husky | White Rose | Glomar Grand Banks | ROV |
| 5 | 20 | 11.0 | Hydraulic Oil | Husky | White Rose | Glomar Grand Banks | ROV |
| 7 | 19 | 2.0 | Synthetic Base Fluid | Husky | White Rose | Glomar Grand Banks | Cement pump |
| 7 | 19 | 3.0 | Diesel | Husky | White Rose | Glomar Grand Banks | Flare |
| 7 | 20 | 93.0 | Crude | Husky | White Rose | Glomar Grand Banks | Flare |
| 7 | 21 | 6.0 | Crude | Husky | White Rose | Glomar Grand Banks | Flare |
| 7 | 21 | 3.0 | Crude | Husky | White Rose | Glomar Grand Banks | Flare |
| 7 | 22 | 3.0 | Crude | Husky | White Rose | Glomar Grand Banks | Flare |
| 7 | 25 | 5.0 | Crude | Husky | White Rose | Glomar Grand Banks | Flare |
| 8 | 14 | 3.8 | Condensate | Petro-Canada | Terra Nova | FPSO | HP flare KO drum |
| 8 | 22 | 2.0 | Hydraulic Oil | Husky | White Rose | Glomar Grand Banks | ROV |
| 10 | 3 | 30.0 | Hydraulic Oil | Husky | White Rose | Glomar Grand Banks | ROV |
| 10 | 15 | 6.0 | Hydraulic Oil | Husky | White Rose | GSF Grand Banks | ROV |
| 10 | 16 | 4.0 | Hydraulic Oil | Husky | White Rose | GSF Grand Banks | ROV |
| 10 | 21 | 96,600.0 | SBM | Husky | White Rose | GSF Grand Banks | Diverter line |
| 10 | 27 | 4.0 | Hydraulic Oil | Husky | White Rose | GSF Grand Banks | ROV |
| 11 | 21 | 165,000.0 | Crude | Petro-Canada | Terra Nova | FPSO | PW separation process |
| 11 | 25 | 400.0 | Crude | Petro-Canada | Terra Nova | Henry Goodrich | Flare |
| 12 | 14 | 5.0 | synthetic Based Mud | Petro-Canada | Terra Nova | Henry Goodrich | Shale Shakers |

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| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 12 | 20 | 303.0 | Crude | Petro-Canada | Terra Nova | FPSO | Produced water disposal cassion. |
| 12 | 31 | 5.0 | Mixed Oil | HMDC | Hibernia | Hibernia platform | Process area Hazardous drains tank |
| Total Volume: | | 273,998.9 | | | | | |
| Mean Volume: | | 10,538.4 | | | | | |
| Median Volume: | | 5.0 | | | | | |

Explanatory Note:
Note 1: The investigation into the December 20, 2004 spill concluded that, when the discharge of produced water resumed on this day, crude that was trapped in the cassion when production was shut down after the November 21, 2004 spill, was flushed out of the cassion with the produced water. This event is related to the crude that was spilled on November 21, 2004 and is not considered a separate spill event.

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# C-NLOER Oil Spill Incident Data 2003

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 1 | 28 | 23,700.0 | Synthetic Based Mud | HMDC | Hibernia | Hibernia Platform | Shakers |
| 2 | 10 | 100.0 | Diesel | Petro-Canada | Mizzen L11 | Eirik Raude | Bulk Transfer Hose |
| 2 | 18 | 200.0 | Hydraulic Oil | Petro-Canada | Terra Nova | Henry Goodrich | Hydraulic line |
| 5 | 28 | 4,400.0 | Synthetic Based Mud | Petro-Canada | Tuckamore B-27 | Eirik Raude | Slip Joint |
| 7 | 21 | 5.0 | Crude | Petro-Canada | Terra Nova | Henry Goodrich | Pressure Relief Valve |
| 7 | 27 | 40.0 | Hydraulic Oil | Husky | White Rose F-04 | Glomar Grand Banks | ROV |
| 7 | 30 | 7.0 | Hydraulic Oil | Husky | White Rose F-04 | Glomar Grand Banks | ROV |
| 8 | 5 | 6.0 | Crude | Petro-Canada | Terra Nova | FPSO | Cargo handling Line |
| 8 | 17 | 12.0 | Hydraulic Oil | HMDC | Hibernia | Hibernia Platform | West Crane |
| 10 | 1 | 5.0 | Hydraulic Oil | Husky | White Rose | Glomar Grand Banks | ROV |
| 10 | 1 | 8.0 | Hydraulic Oil | Husky | White Rose | Glomar Grand Banks | ROV |
| 10 | 13 | 2,000.0 | Synthetic Based Mud | Petro-Canada | Terra Nova | Henry Goodrich | Slip Joint |
| 11 | 26 | 2.0 | Synthetic Base Fluid | Petro-Canada | Terra Nova | Henry Goodrich | Shakers |
| 12 | 13 | 925.0 | Well bore fluids | Petro-Canada | Terra Nova | Henry Goodrich | Flare |
| 12 | 22 | 3.0 | Hydraulic Oil | Petro-Canada | Terra Nova | Henry Goodrich | Not identified |
| 12 | 27 | 3.8 | Hydraulic Oil | Petro-Canada | Terra Nova | Henry Goodrich | ROV |
| Total Volume: | | 31,416.8 | | | | | |
| Mean Volume: | | 1,963.6 | | | | | |
| Median Volume: | | 10.0 | | | | | |

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# C-NLOER Oil Spill Incident Data 2002

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 2 | 9 | 12,000.0 | Synthetic Based Mud | Petro-Canada | Terra Nova | Henry Goodrich | Riser Slip Joint |
| 2 | 26 | 2.5 | Crude | Petro-Canada | Terra Nova | FPSO | Flare |
| 3 | 27 | 1.1 | Unidentified Oil | Petro-Canada | Terra Nova | FPSO | Unknown |
| 6 | 6 | 2.0 | Crude | Petro-Canada | Terra Nova | Henry Goodrich | Flare |
| 6 | 11 | 10.0 | Diesel | Petro-Canada | Terra Nova | FPSO | Bulk Transfer Hose |
| 7 | 16 | 250.0 | Synthetic Based Fuid | Petro-Canada | Terra nova | Henry Goodrich | Bulk Transfer Hose |
| 9 | 20 | 10.0 | Condensate | Petro-Canada | Terra Nova | Henry Goodrich | Flare |
| Total Volume: | | 12,275.6 | | | | | |
| Mean Volume: | | 1,753.7 | | | | | |
| Median Volume: | | 10.0 | | | | | |

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# C-NLOER Oil Spill Incident Data 2001

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 1 | 4 | 3.0 | Hydraulic Oil | HMDC | Hibernia | Hibernia Platform | Crane break system |
| 1 | 27 | 5,000.0 | Synthetic Based Mud | Petro-Canada | Terra Nova | Henry Goodrich | Solids control centrifuge |
| 1 | 31 | 600.0 | Synthetic Base Fluid | Petro-Canada | Terra Nova | Henry Goodrich | Bulk transfer hose |
| 6 | 10 | 3.0 | Diesel and brine slurry | Petro-Canada | Terra Nova | Henry Goodrich | Shale shaker |
| 7 | 7 | 2.0 | Diesel | HMDC | Hibernia | Hibernia Platform | Bulk transfer hose |
| 9 | 25 | 100.0 | Hydraulic Oil | HMDC | Hibernia | Hibernia Platform | Crane Oil Cooler |
| 10 | 20 | 5.0 | Hydraulic Oil | Petro-Canada | Terra Nova | Henry Goodrich | Crane |
| 10 | 21 | 3.0 | Mixed Oil | HMDC | Hibernia | Hibernia Platform | Process Area Hazardous Drains tank |
| 11 | 5 | 10.0 | Hydraulic Oil | Petro-Canada | Terra Nova | Henry Goodrich | Crane |
| Total Volume: | | 5,726.0 | | | | | |
| Mean Volume: | | 636.2 | | | | | |
| Median Volume: | | 5.0 | | | | | |

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# C-NLOER Oil Spill Incident Data 2000

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 1 | 20 | 100.0 | Synthetic Based Mud | HMDC | Hibernia | Hibernia Platform | Shale shaker |
| 2 | 29 | 750.0 | Synthetic Based Mud | HMDC | Hibernia | Hibernia Platform | Shale shaker |
| 3 | 23 | 1,100.0 | Synthetic Based Mud | HMDC | Hibernia | Hibernia Platform | Shale shaker |
| 5 | 23 | 160.0 | Crude | Chevron | Hebron M-04 | Glomar Grand Banks | Flare |
| 9 | 1 | 2.0 | Condensate | HMDC | Hibernia | Hibernia Platform | Flare |
| 9 | 1 | 1,830.0 | Synthetic Based Mud | Petro-Canada | Terra Nova | Henry Goodrich | Shale shaker |
| 10 | 3 | 920.0 | Synthetic Based Mud | HMDC | Hibernia | Hibernia Platform | Shale shaker |
| 10 | 25 | 60.0 | Crude | Petro-Canada | Terra Nova | Henry Goodrich | Flare |
| Total Volume: | | 4,922.0 | | | | | |
| Mean Volume: | | 615.3 | | | | | |
| Median Volume: | | 455.0 | | | | | |

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# C-NLOER Oil Spill Incident Data 1999

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 1 | 6 | 30.0 | Mixed Oil | Petro-Canada [JBO] | Hebron D-94 | Glomar Grand Banks | Unknown |
| 1 | 15 | 1,500.0 | Synthetic Based Mud | HMDC | Hibernia | Hibernia Platform | Shale chutes |
| 2 | 12 | 2.0 | Synthetic Base Fluid | HMDC | Hibernia | Hibernia Platform | Process area open hazardous drains system |
| 2 | 13 | 20.0 | Jet | HMDC | Hibernia | Hibernia Platform | Helideck drains |
| 2 | 15 | 160.0 | Diesel and formation fluids | Petro-Canada [JBO] | Hebron D-94 | Glomar Grand Banks | Flare |
| 2 | 18 | 508.0 | Diesel and formation fluids | Petro-Canada [JBO] | Hebron D-94 | Glomar Grand Banks | Flare |
| 2 | 18 | 2.0 | Diesel and formation fluids | Petro-Canada [JBO] | Hebron D-94 | Glomar Grand Banks | Flare |
| 2 | 18 | 5.0 | Hydraulic oil | Petro-Canada [JBO] | Hebron D-94 | Glomar Grand Banks | Crane  hydraulic oil cooler |
| 2 | 20 | 160.0 | Diesel and formation fluids | Petro-Canada [JBO] | Hebron D-94 | Glomar Grand Banks | Flare |
| 2 | 22 | 5.0 | Unidentified Oil | HMDC | Hibernia | Hibernia Platform | Sea water return - precise source not identified |
| 3 | 16 | 5.0 | Crude | HMDC | Hibernia | Hibernia Platform | South Offshore Loading System coupling head |
| 3 | 23 | 40.0 | Hydraulic Oil | HMDC [JBO] | South Nautilus H-09 | Glomar Grand Banks | Hydraulic hose break |
| 3 | 24 | 10.0 | Diesel | HMDC | Hibernia | Hibernia Platform | Diesel fuel filter |

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| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 4 | 2 | 5.0 | Synthetic Base Fluid | HMDC | Hibernia | Hibernia Platform | High level of fluid retained on cuttings |
| 4 | 4 | 3.0 | Synthetic Base Fluid | HMDC | Hibernia | Hibernia Platform | Synthetic fluid in exhaust gas from shakers coalescing on loading hoses and dripping into sea |
| 4 | 5 | 5.0 | Hydraulic Oil | HMDC [JBO] | South Nautilus H-09 | Glomar Grand Banks | Leak from watertight door hydraulic system |
| 4 | 30 | 2,000.0 | SBM | HMDC | Hibernia | Hibernia Platform | Shale chutes |
| 5 | 5 | 10.0 | Crude | Chevron [JBO] | Ben Nevis L-55 | Glomar Grand Banks | Flare |
| 5 | 5 | 250.0 | Crude | Chevron [JBO] | Ben Nevis L-55 | Glomar Grand Banks | Flare |
| 5 | 7 | 500.0 | Crude | Chevron [JBO] | Ben Nevis L-55 | Glomar Grand Banks | Flare |
| 5 | 7 | 2.0 | Crude | Chevron [JBO] | Ben Nevis L-55 | Glomar Grand Banks | Flare |
| 5 | 21 | 130.0 | Crude | Husky | White Rose L-08 | FPS Bill Shoemaker | Formation crude on drill cuttings |
| 5 | 22 | 20.0 | Synthetic Base Fluid | HMDC | Hibernia | Hibernia Platform | Seawater return line or shale chute. |
| 5 | 30 | 17.0 | Crude | Husky | White Rose L-08 | FPS Bill Shoemaker | Flare |
| 6 | 5 | 3.7 | Crude | Husky | White Rose L-08 | FPS Bill Shoemaker | Flare |
| 6 | 5 | 1.1 | Crude | Husky | White Rose L-08 | FPS Bill Shoemaker | Flare |

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| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 6 | 7 | 37.0 | Crude | Husky | White Rose L-08 | FPS Bill Shoemaker | Flare |
| 6 | 24 | 80.0 | Diesel | Petro-Canada [JBO] | Brent's Cove I-30 | Glomar Grand Banks | Diesel tank |
| 7 | 26 | 12.0 | Crude and filtrate | Husky | White Rose A-17 | FPS Bill Shoemaker | Flare |
| 7 | 27 | 7.5 | Crude | Husky | White Rose A-17 | FPS Bill Shoemaker | Flare |
| 7 | 28 | 27.0 | Mixed Oil | HMDC | Hibernia | Hibernia Platform | Drain box deluge overflow line |
| 8 | 4 | 30.0 | Condensate | Petro-Canada | Terra Nova | Glomar Grand Banks | Shallow gas release during development drilling |
| 9 | 29 | 10.0 | Crude | HMDC | Hibernia | Hibernia Platform | Drain box deluge overflow line |
| 10 | 2 | 2.0 | Synthetic Base Fluid | HMDC | Hibernia | Hibernia Platform | residual on bulk bunkering hoses washed off |
| 10 | 5 | 3.6 | Diesel | Husky | White Rose N-30 | FPS Bill Shoemaker | Unkown |
| 11 | 4 | 151.0 | Lubricating Oil | HMDC | Hibernia | Hibernia Platform | Oil Cooler |
| 12 | 1 | 640.0 | Hydraulic Oil | Petro-Canada | Terra Nova | Glomar Grand Banks | Hydraulic fitting in crown of derrick |
| 12 | 10 | 3,840.0 | Synthetic Base Mud | Petro-Canada | Terra Nova | Glomar Grand Banks | Diverter line |
| Total Volume: | | 10233.9 | | | | | |
| Mean Volume: | | 269.3 | | | | | |
| Median Volume: | | 18.5 | | | | | |

Explanatory Note:

(1) Previously, 1.5 litres of unidentified hydrocarbon observed on the sea surface near the Hibernia Platform on September 13, 1999 was reported as a spill but review of this occurrence has determined that it was not reportable as a spill.

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# C-NLOER Oil Spill Incident Data 1998

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 1 | 2 | 10.0 | Crude | HMDC | Hibernia | Hibernia Platform | Uncertain; spill location at south end of platform |
| 1 | 3 | 45.0 | Diesel | Amoco | West Bonne Bay C-23 | FPS Bill Shoemaker | Bulk transfer hose |
| 1 | 12 | 2.0 | Unidentified Oil | HMDC | Hibernia | Hibernia Platform | Unknown |
| 1 | 14 | 2,080.0 | Diesel | Amoco | West Bonne Bay C-23 | FPS Bill Shoemaker | Flare |
| 1 | 15 | 400.0 | Diesel | Amoco | West Bonne Bay C-23 | FPS Bill Shoemaker | Leaking valve in mud pit |
| 1 | 16 | 670.0 | Diesel and emulsion | Amoco | West Bonne Bay C-23 | FPS Bill Shoemaker | Flare |
| 1 | 16 | 10.0 | Diesel | HMDC | Hibernia | Hibernia Platform | Bulk transfer hose |
| 2 | 15 | 1,000.0 | Oily Water | HMDC | Hibernia | Hibernia Platform | Overflow of Hazardous Drains Tank |
| 2 | 26 | 100.0 | Diesel | HMDC | Hibernia | Hibernia Platform | Bulk transfer hose |
| 3 | 6 | 5.0 | Mixed Oil | HMDC | Hibernia | Hibernia Platform | Process Area Hazardous Drains Tank |
| 6 | 17 | 19.0 | Mixed Oil | HMDC | Hibernia | Hibernia Platform | Process Area Hazardous Drains Tank |
| 6 | 19 | 91.0 | Crude | HMDC | Hibernia | Hibernia Platform | Process Area Hazardous Drains Tank |
| 6 | 20 | 68.0 | Crude | HMDC | Hibernia | Hibernia Platform | Drain box deluge overflow line |
| 6 | 21 | 8.0 | Synthetic Base Fluid | HMDC | Hibernia | Hibernia Platform | Bulk transfer hose |

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| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 6 | 25 | 10.0 | Mixed Oil | HMDC | Hibernia | Hibernia Platform | Process Area Hazardous Drains Tank |
| 7 | 7 | 5.0 | Diesel | HMDC | Hibernia | Hibernia Platform | Bulk transfer hose |
| 7 | 8 | 2.0 | Diesel | HMDC | Hibernia | Hibernia Platform | Bulk transfer hose |
| 7 | 24 | 15.0 | Mixed Oil | HMDC | Hibernia | Hibernia Platform | Process Area Hazardous Drains Tank |
| 7 | 30 | 8.0 | Crude | HMDC | Hibernia | Hibernia Platform | Seepage from epoxy injection port on GBS roof |
| 7 | 31 | 8.0 | Crude | HMDC | Hibernia | Hibernia Platform | Seepage from epoxy injection port on GBS roof |
| 8 | 26 | 50.0 | Crude | HMDC | Hibernia | Hibernia Platform | Process area drains treatment centrifuge |
| 9 | 14 | 4.0 | Mixed Oil | HMDC | Hibernia | Hibernia Platform | Drain box deluge overflow line |
| 9 | 29 | 38.0 | Mixed Oil | HMDC | Hibernia | Hibernia Platform | Process Area Hazardous Drains Tank |
| 11 | 9 | 2,000.0 | Synthetic Base Fluid | HMDC | Hibernia | Hibernia Platform | Unknown |
| 12 | 5 | 140.0 | Crude | HMDC | Hibernia | Hibernia Platform | Drain box deluge overflow line |
| 12 | 29 | 2.0 | Unidentified Oil | HMDC | Hibernia | Hibernia Platform | Unknown |
| Total Volume (L): | | 6,790.0 | | | | | |
| Mean Volume (L): | | 261.2 | | | | | |
| Median Volume (L): | | 17.0 | | | | | |

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# C-NLOER Oil Spill Incident Data 1997

**(Spills greater than 1 litre volume)**

| Month | Day | Spill Volume (L) | Oil Type | Operator | Well/Field | Installation | Source |
|---|---|---|---|---|---|---|---|
| 7 | 28 | 200.0 | Diesel | HMDC | Hibernia | Hibernia Platform | Bulk transfer hose |
| 8 | 31 | 40.0 | Mixed Oil | Amoco | West Bonne Bay C-23 | FPS Bill Shoemaker | Oily water separator |
| 9 | 9 | 208.0 | Hydraulic Oil | HMDC | Hibernia | 3 | Drilling area hazardous drains tank |
| 10 | 17 | 50.0 | Diesel | HMDC | Hibernia | 3 | Bulk transfer hose |
| 10 | 18 | 10.0 | Diesel | HMDC | Hibernia | 3 | Bulk transfer hose |
| 10 | 26 | 5.0 | Diesel | HMDC | Hibernia | Hibernia Platform | "Deep clean" of platform deck |
| 11 | 5 | 11.0 | Diesel | HMDC | Hibernia | Hibernia Platform | Bulk transfer hose |
| 11 | 25 | 1,000.0 | Crude | HMDC | Hibernia | Hibernia Platform | Process area hazardous drians tank |
| 12 | 6 | 4.0 | Crude | HMDC | Hibernia | Hibernia Platform | Drain box deluge overflow line |
| 12 | 14 | 3.0 | Hydraulic Oil | HMDC | Hibernia | Hibernia Platform | Unknown |
| 12 | 30 | 200.0 | Diesel | HMDC | Hibernia | Hibernia Platform | Bulk transfer hose |
| Total Volume: | | 1,731.0 | | | | | |
| Mean Volume: | | 157.4 | | | | | |
| Median Volume: | | 40.0 | | | | | |

Information in this table is preliminary and subject to revision.
Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts.
Where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding, the facts set out in this report are alleged facts.